



Investors Meeting for Fiscal Year ended March 31, 2023

April, 2023

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I Outline of Financial Results for Fiscal Year ended March 31, 2023

Note: The company's fiscal year (FY) is from April 1 to March 31 of the following year.
FY2022 represents the fiscal year begun on April 1, 2022, and ending on March 31, 2023.
Monetary amounts are rounded down to the nearest whole number of the units being used, while
principal figures like electrical energy sold or electric energy output are rounded to the nearest unit.

Summary of Financial Results <1>

<Points of Financial Results> (Consolidated)

■ Operating revenues: 3,986.6 billion yen

Operating revenues increased by 1,281.5 billion yen compared with FY2021, mainly due to an increase in fuel cost adjustment revenues (+836.2 billion yen*). *including subsidiary aid for drastic mitigation measures of Electricity charges (+56.3 billion yen)

■ Ordinary income: 65.1 billion yen

Ordinary income increased by 124.4 billion yen compared with FY2021, mainly due to a decrease of time lag loss (+35.0 billion yen), a reduction of the impact of market price spikes by review of power procurement portfolio, etc., and development of sales activities based on procurement costs in Miraiz in spite of deterioration of income/expense due to steep rise in LNG spot price in JERA.

■ Net income attributable to owners of parent: 38.2 billion yen

We recorded an extraordinary loss as loss in conjunction with Antimonopoly Act (-27.5 billion yen) and impairment loss on noncurrent assets (-14.2 billion yen) at subsidiaries, etc. On the other hand, net income attributable to owners of parent increased by 81.2 billion yen compared with FY2021 mainly due to the sales of some of Cross-Shareholdings (+45.3 billion yen) recorded as extraordinary income.

• Operating revenues increased for the first time in 3 years since FY2019.

• Ordinary income increased for the first time in 2 years since FY2020.

• We recorded increased revenues and increased income for the first time in 3 years since FY2019.

	(Billion yen,%)			
	FY2022 (A)	FY2021 (B)	Change (A-B) (A-B)/B	
Operating revenues	3,986.6	2,705.1	1,281.5	47.4
Operating income (loss)	107.0	(53.8)	160.9	-
Ordinary income (loss)	65.1	(59.3)	124.4	-
<Ordinary income excluding time lag>	<approx. 156.0>	<approx. 67.0>	<approx. 89.0>	<132.8>
Reversal for fluctuation in water levels	0.3	20.3	(20.0)	(98.4)
Extraordinary income	45.3	-	45.3	-
Extraordinary loss	41.7	5.5	36.2	658.4
Net income (loss) attributable to owners of parent	38.2	(43.0)	81.2	-

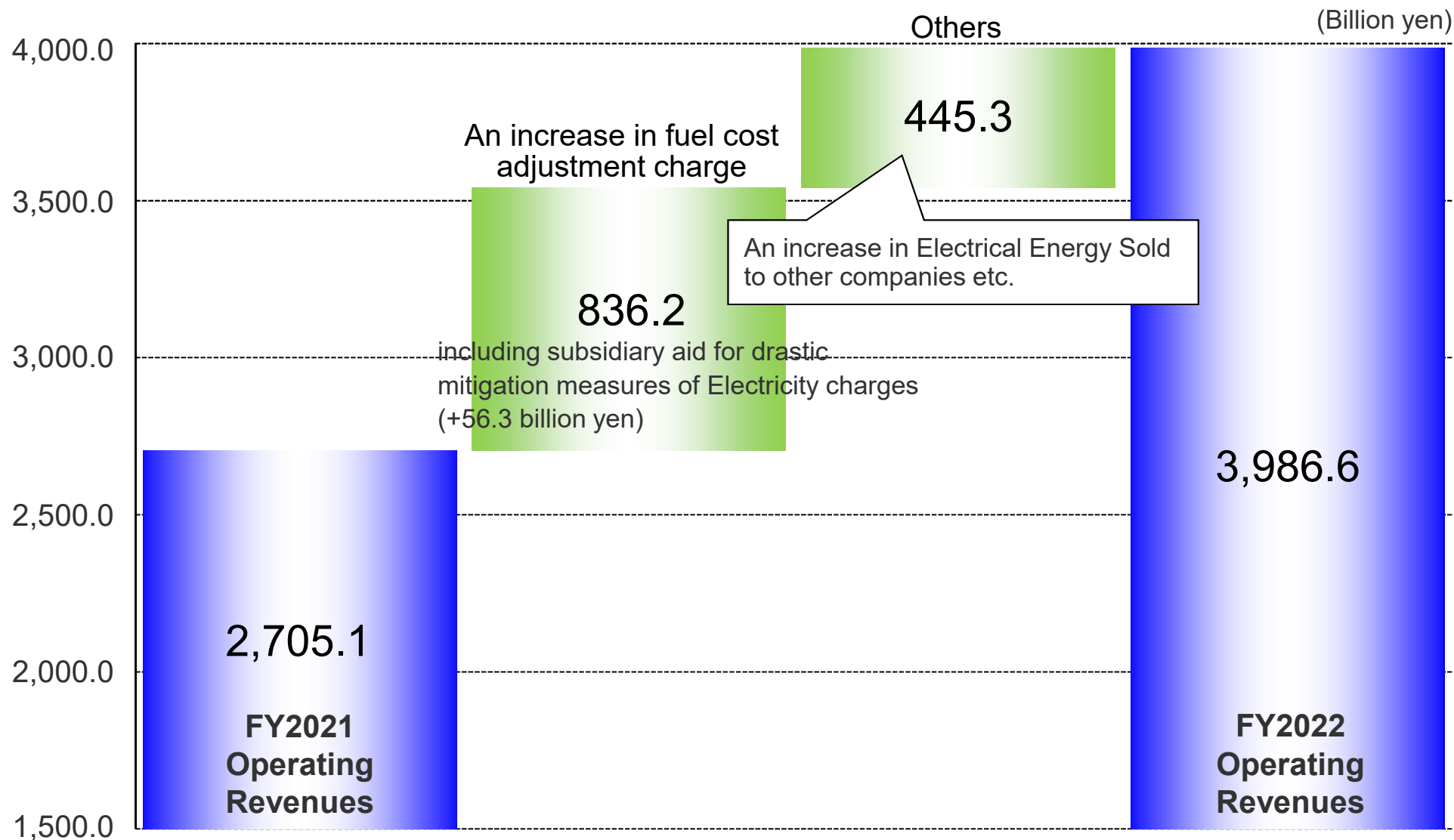
(Note) The number of consolidated subsidiaries [change from the previous year in parenthesis]

FY2022: 62 subsidiaries (-3 companies), 72 affiliates accounted for under the equity method (+8 companies)

Summary of Financial Results <2>

<Factors contributing to change in consolidated operating revenues>

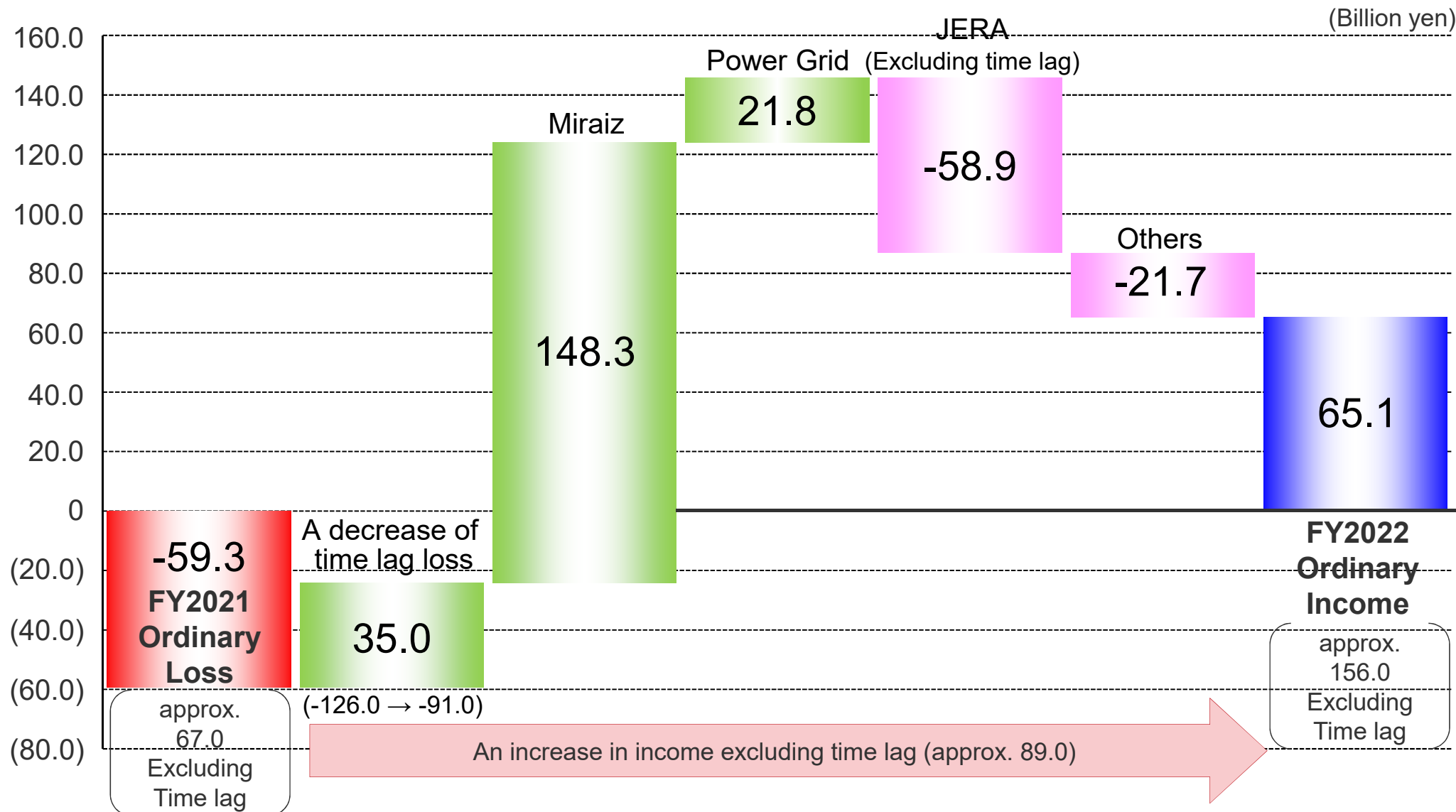
(Operating revenues increased by 1,281.5 billion yen)



Summary of Financial Results <3>

<Factors contributing to change in consolidated ordinary income (loss)>

(Ordinary income (loss) increased by 124.4 billion yen)



Summary of Financial Results by Segments <1>

[Operating Revenues]

(Billion yen, %)

	FY2022 (A)	FY2021 (B)	Change	
			(A-B)	(A-B)/B
Miraiz	3,090.8	2,028.1	1,062.6	52.4
Power Grid	1,116.1	899.5	216.6	24.1
Others (*1)	866.8	831.7	35.0	4.2
Adjustment	(1,087.2)	(1,054.3)	(32.8)	3.1
Total	3,986.6	2,705.1	1,281.5	47.4

[Ordinary (Loss) Income]

(Billion yen, %)

	FY2022 (A)	FY2021 (B)	Change	
			(A-B)	(A-B)/B
Miraiz	64.8	(83.4)	148.3	-
Power Grid	7.0	(14.8)	21.8	-
JERA (*2)	(24.2)	(0.3)	(23.9)	Large
Others (*1)	52.9	123.3	(70.4)	(57.1)
Adjustment	(35.3)	(84.0)	48.7	(57.9)
Total	65.1	(59.3)	124.4	-

(Note) Each segment is stated before eliminating internal transaction.

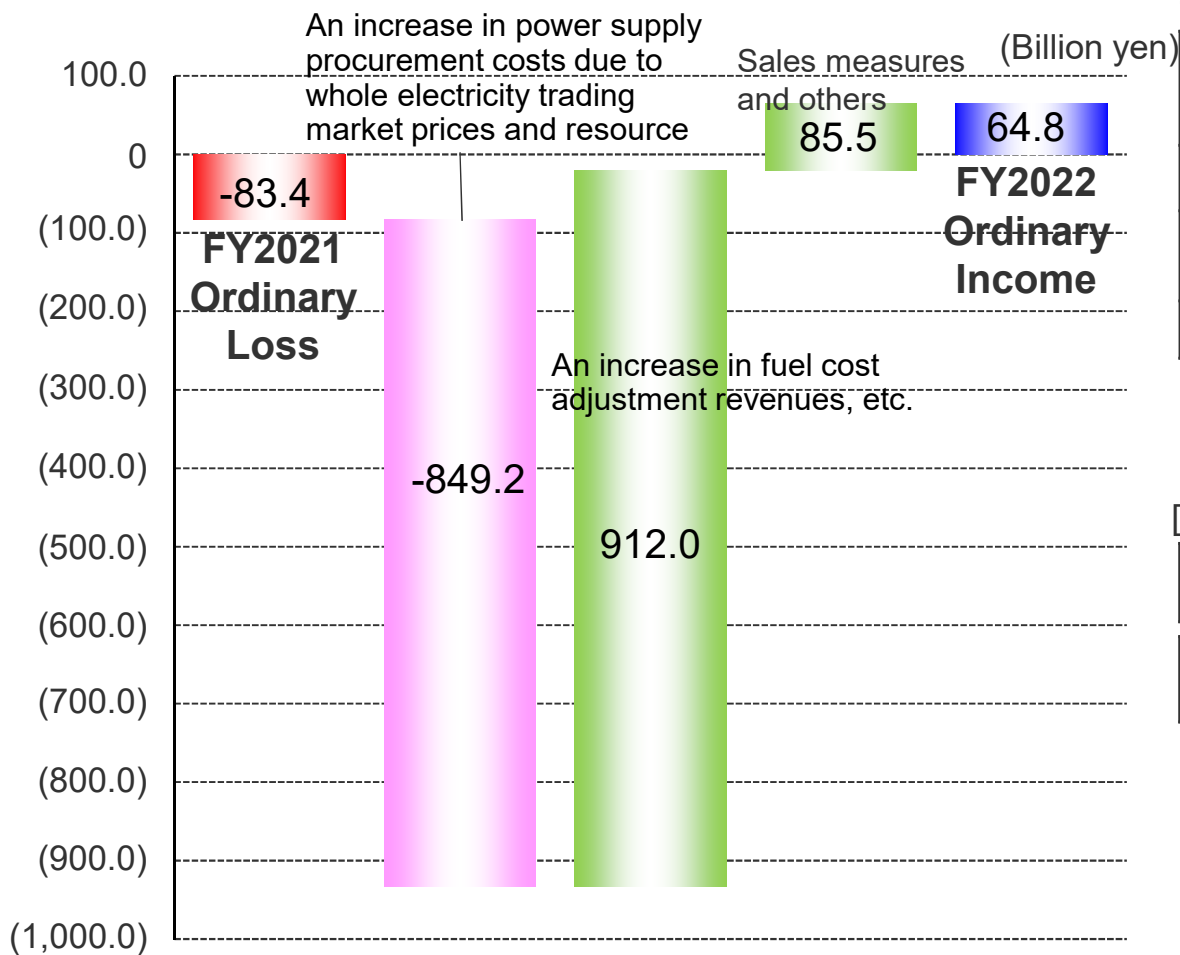
*1 "Others" is business segment that is not reporting segments and includes Renewable Energy Company, global Business Division, Business Development Division, Nuclear Power Division, administrative division, and other affiliated companies.

*2 JERA is the affiliate accounted for under the equity method so that JERA's operating revenues are not recorded.

Summary of Financial Results by Segments <2>: Miraiz

<Factors contributing to change in Ordinary income>

- Ordinary income (loss) increased by 148.3 billion yen compared with FY2021, mainly due to a reduction of the impact of market price spikes by review of power procurement portfolio, etc., and development of sales activities based on procurement costs in spite of wholesale electricity trading market price spikes



<Electrical Energy Sold>

(TWh,%)

	FY2022 (A)	FY2021 (B)	Change	
			(A-B)	(A-B)/B
Low voltage	30.6	32.6	(2.0)	(6.1)
High voltage · Extra-high voltage	71.8	76.3	(4.5)	(5.9)
Total	102.4	108.9	(6.5)	(6.0)

Competitive impacts (approx. -4.0)

Impacts of temperature and market, etc. (approx. -2.5)

[Reference]

Electrical Energy Sold including group companies	113.0	117.8	(4.8)	(4.1)
Electrical Energy Sold to other companies	11.1	11.3	(0.2)	(1.6)

* Electrical Energy Sold including group companies is the total of Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.

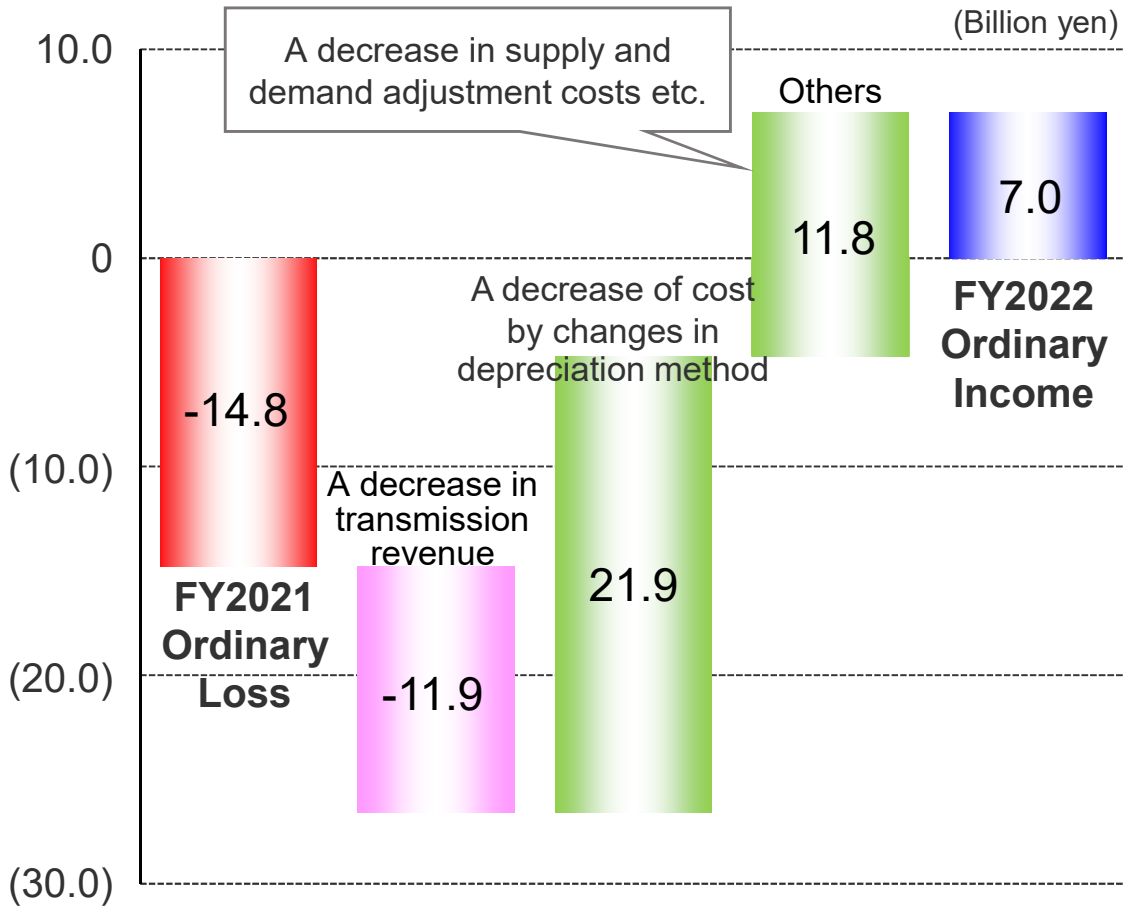
* Electricity Energy Sold to other companies excludes electrical energy sold to Miraiz's consolidated subsidiaries and affiliates accounted for under the equity method.

* The amount of Electrical Energy Sold to other companies is the amount of electric energy we know as of the end of period.

Summary of Financial Results by Segments <3>: Power Grid

< Factors contributing to change in Ordinary income >

■ Ordinary income (loss) increased by 21.8 billion yen compared with FY2021, mainly due to a decrease of cost by changes in depreciation method and efforts to reduce supply and demand adjustment costs in spite of a decrease in transmission revenue.



<Energy demand in Chubu region> (TWh,%)

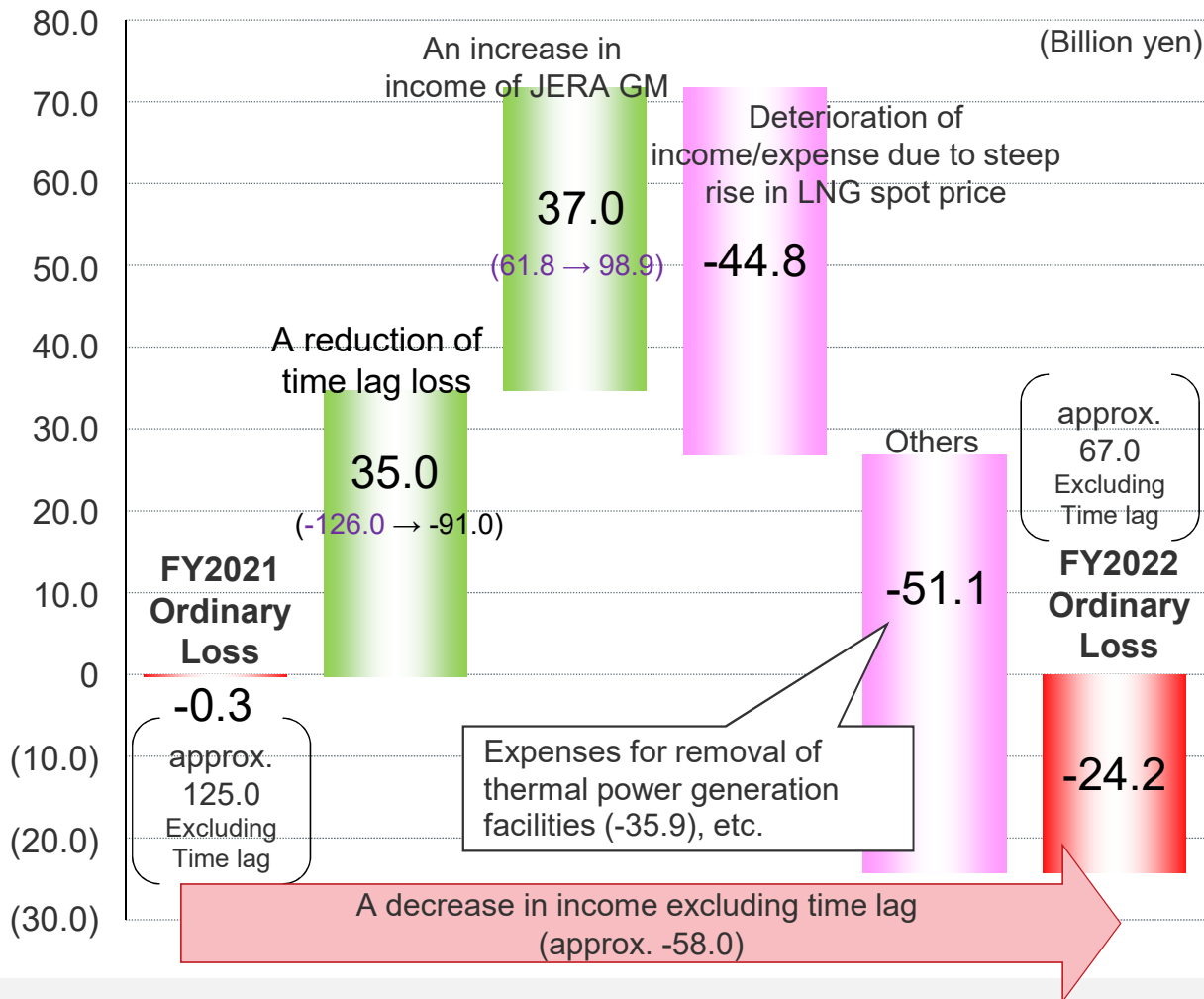
	FY2022 (A)	FY2021 (B)	Change	
			(A-B)	(A-B)/B
Low voltage	38.8	40.3	(1.4)	(3.5)
High voltage · Extra-high voltage	85.5	87.2	(1.7)	(2.0)
Total	124.3	127.5	(3.1)	(2.4)

Summary of Financial Results by Segments <4>: JERA



<Factors contributing to change in Ordinary income>

- Ordinary (loss) income decreased by 23.9 billion yen compared with FY2021, mainly due to deterioration of income/expense due to steep rise in LNG spot price in spite of a reduction of time lag loss. (Reference) Ordinary income excluding time lag: Approx. 67.0 billion yen (decreased by approx. 58.0 billion compared with FY2021)



<CIF price, FX rate>

	FY2022 (A)	FY2021 (B)	Change (A-B)
CIF price: crude oil (\$/b)	102.7	77.2	25.5
FX rate (interbank) (yen/\$)	135.5	112.4	23.1

*CIF crude oil price for FY2022 is tentative.

[Reference] JERA consolidated net income

	FY2022 (A)	FY2021 (B)	Change (A-B)
Net income	17.8	5.6	12.1
<Net income excluding time lag>	<approx. 200.0>	<approx. 248.0>	<(approx. 48.0)>

Electrical Power Generation

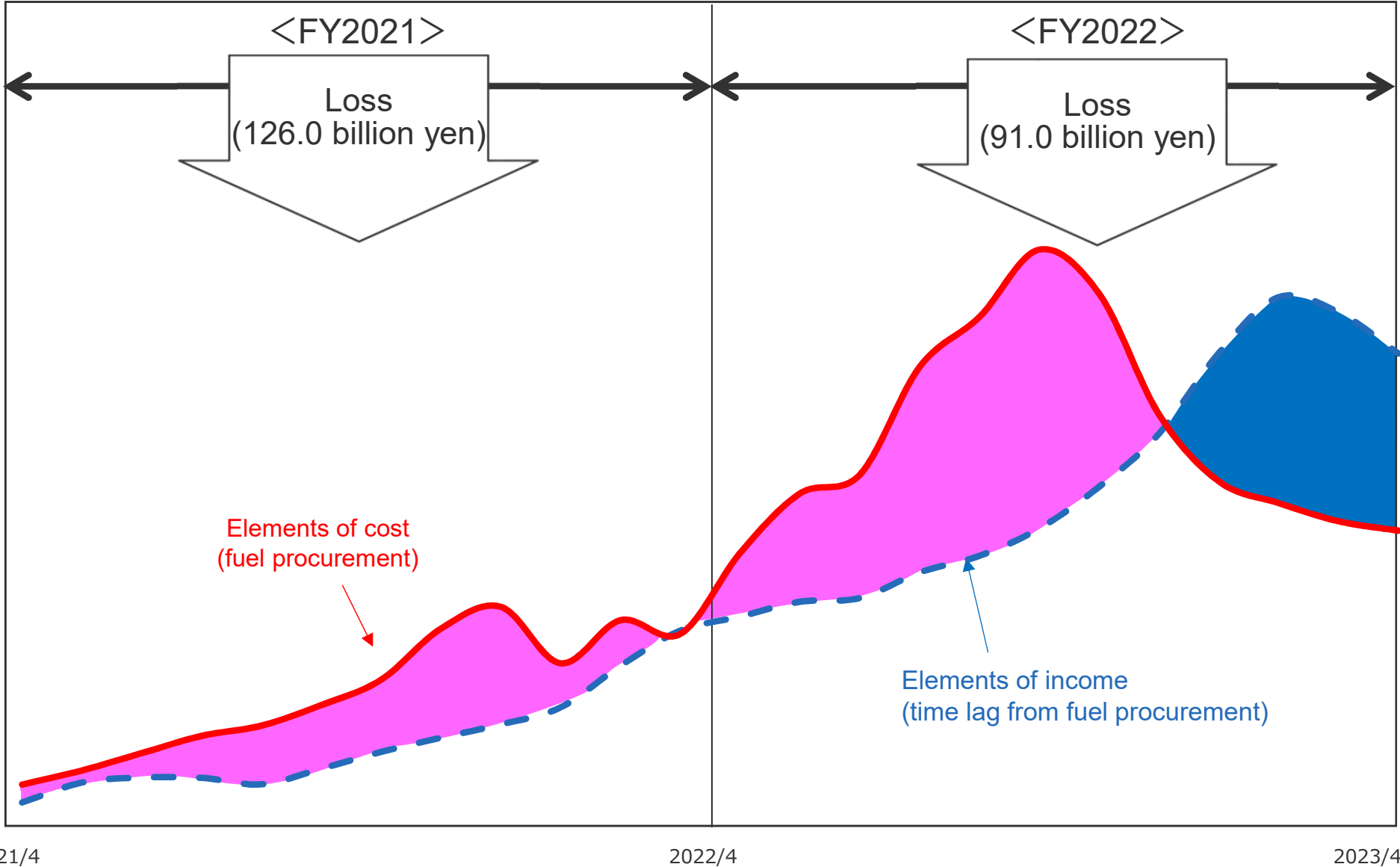
<Electrical Power Generation> (Chubu Electric Power)

- **Hydro** Same as FY2021
- **Renewable energy** Same as FY2021

(TWh,%)

	FY2022 (A)	FY2021 (B)	Change	
			(A-B)	(A-B)/B
Hydro <flow rate>	8.3 <94.8>	8.3 <98.1>	0 <(3.3)>	0.4
Nuclear <utilization rate>	- <->	- <->	- <->	-
Renewable energy	0.4	0.4	0	1.8
Total	8.7	8.7	0	0.5

[Reference] Image of Time Lag (Result)



Summary of Forecast for FY2023 <1>

<Forecast> (Consolidated)

- Consolidated operating revenues: 3,700.0 billion yen (forecast)
Consolidated operating revenues are expected to decrease by 290.0 billion yen compared to FY2022 mainly due to a decrease of fuel cost adjustment by decrease of fuel price.
- Consolidated ordinary income: 280.0 billion yen (forecast)
Consolidated ordinary income is expected to increase by 215.0 billion yen compared to FY2022 mainly due to conversion of time lag loss incurred by fuel cost adjustment system into income and an increase of Power Grid's income by review of transmission charges.

- Operating revenues will decrease for the first time in 2 years since FY2021.
- Ordinary income will increase for 2 consecutive years since FY2022.
- We will record decreased sales and increased income for the first time in 3 years since FY2020.

(Billion yen, %)

	FY2023 (Forecast) (A)	FY2022 (Result) (B)	Change	
			(A-B)	(A-B)/B
Operating revenues	3,700.0	3,986.6	(approx. 290.0)	(7.2)
Ordinary income <Ordinary income excluding time lag>	280.0 <approx. 200.0>	65.1 <approx. 156.0>	approx. 215.0 <approx.44.0>	329.8 <28.1>
Net income attributable to owners of parent	230.0	38.2	approx. 192.0	501.6

Summary of Forecast for FY2022 <2>

[Principal Figures]

<Electrical Energy Sold>

Competitive impacts in sales (approx. 3.0)
An Impact of temperature and market, etc. (approx. -0.9)

(TWh,%)

	FY2023 (Forecast) (A)	FY2022 (Result) (B)	Change	
			(A-B)	(A-B)/B
Electrical Energy Sold	104.5	102.4	2.1	2.0
Electrical Energy Sold including group companies*	112.3	113.0	(0.7)	(0.6)

* The sum of Chubu Electric Power Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.

<Others>

	FY2023 (Forecast)	FY2022 (Result)
CIF price: crude oil (\$/b)	approx. 77	103
FX rate (interbank) (yen/\$)	approx. 127	136
Nuclear power utilization rate (%)	-	-

Policy of Return to Shareholders and Dividends for the Fiscal Year under Review, and the Fiscal Year to Come

<Policy of Return to Shareholders>

- Chubu Electric Power will continue to invest in plants and equipments for a safe and stable supply of electricity as well as in growth sectors to maintain sustainable growth and increase our corporate value.
- Providing strong shareholder returns is an important mission for our Group. We will continue to pursue stable dividends, and consider our profit growth. Our target consolidated payout ratio is over 30%.

<Dividends for the fiscal year under review (FY2022)>

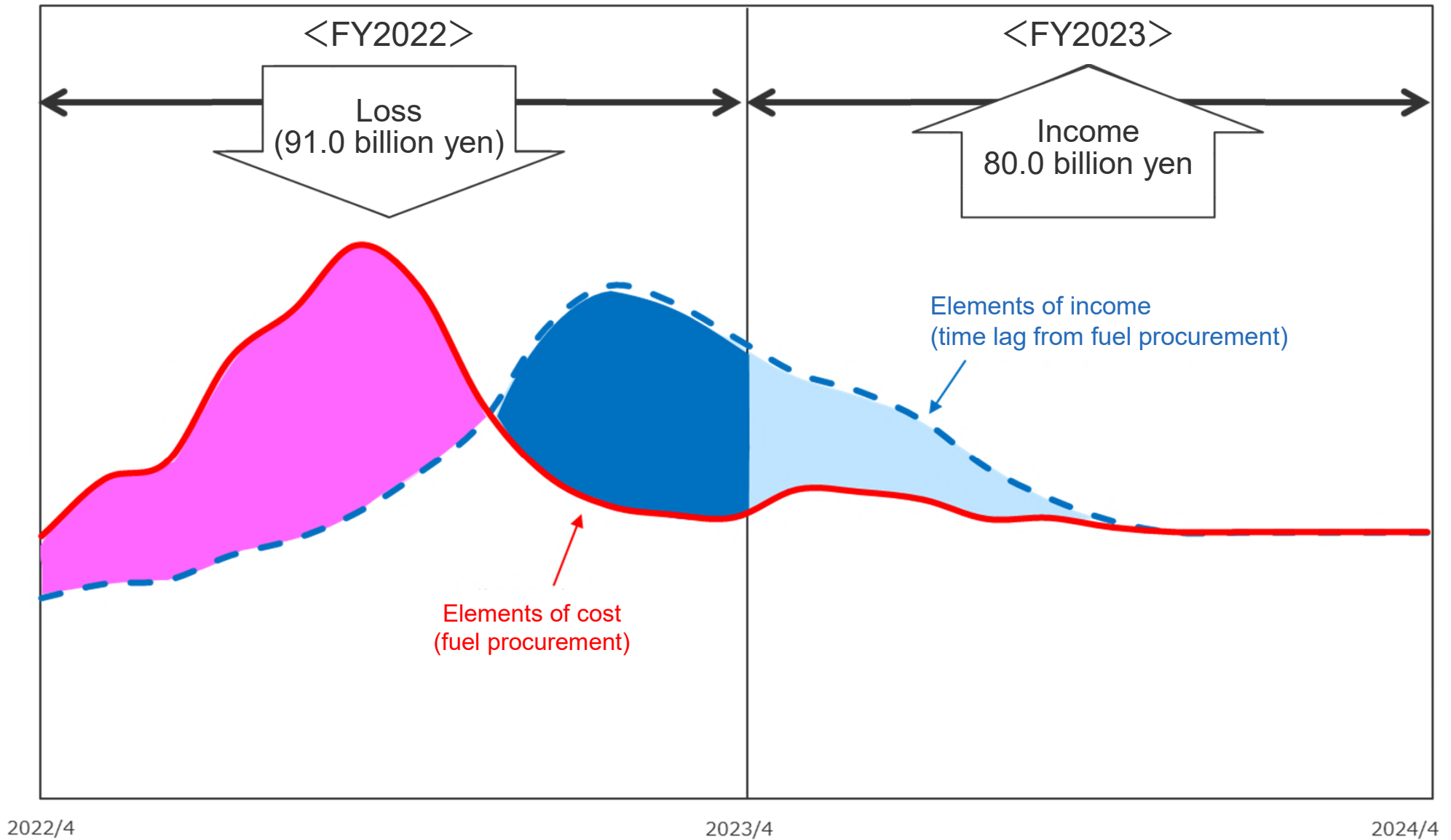
- For FY2022, the year-end dividends per share is expected to be **25 yen** same as the interim dividend based on the above “Policy of Return to Shareholders”.

	FY2022	FY2021
Interim Dividends per share (yen)	25	25
Year-end Dividends per share (yen)	25	25
Annual Dividends per share (yen)	50	50
Consolidated Payout Ratio excluding the effect of time lag	29.3%	45.6%

<Dividends for the fiscal year to come (FY2023)>

- For FY2023, based on the above “Policy of Return to Shareholders”, annual dividends per share is expected to be **50 yen** which is the level to keep the year-end dividend of FY2022.

[Reference] Image of Time Lag (Forecast)



II

Reference Data : Financial Results

Consolidated Statements of Income

	(Billion yen, %)			
	FY2022 (A)	FY2021 (B)	Change (A-B)	(A-B)/B
Operating revenues	3,986.6	2,705.1	1,281.5	47.4
Share of profit of entities accounted for using equity method	-	5.4	(5.4)	-
Other	10.7	17.1	(6.4)	(37.5)
Nonoperating revenues	10.7	22.5	(11.8)	(52.5)
Ordinary revenues	3,997.4	2,727.7	1,269.6	46.5
Operating expenses	3,879.5	2,758.9	1,120.5	40.6
Share of loss of entities accounted for using equity method	12.9	-	12.9	-
Other	39.6	28.0	11.5	41.3
Nonoperating expenses	52.6	28.0	24.5	87.5
Ordinary expenses	3,932.2	2,787.0	1,145.1	41.1
<Operating income>	<107.0>	<(53.8)>	<160.9>	<->
Ordinary income (loss)	65.1	(59.3)	124.4	-
Reversal of reserve for fluctuation in water levels	0.3	20.3	(20.0)	(98.4)
Extraordinary income	45.3	-	45.3	-
Extraordinary loss	41.7	5.5	36.2	658.4
Income taxes	31.1	(4.3)	35.4	-
Net (loss) income attributable to noncontrolling interests	(0.3)	2.8	(3.2)	-
Net income (loss) attributable to owners of parent	38.2	(43.0)	81.2	-

Consolidated Financial Standing

(Billion yen)

	Mar. 31, 2023 (A)	Mar. 31, 2022 (B)	Change (A-B)
Assets	6,455.1	6,174.7	280.3
Liabilities	4,292.8	4,051.4	241.4
Net assets	2,162.2	2,123.2	38.9
Shareholders' equity ratio (%)	31.9	32.7	(0.8)
Outstanding interest-bearing debt	2,925.7	2,800.2	125.4

Consolidated Statements of Cash Flows

(Billion yen)

	FY2022 (A)	FY2021 (B)	Change (A-B)
Cash flows from operating activities (a)	295.7	21.6	274.1
Cash flows from investing activities (b)	(196.9)	(262.0)	65.0
Cash flows from financing activities (c)	73.2	266.4	(193.1)
Net increase and decrease in cash and cash equivalents ^(*) (a)+(b)+(c)	172.3	26.2	146.0

* Includes changes in cash and deposits, etc. due to change in scope of consolidation.

	FY2022 (A)	FY2021 (B)	Change (A-B)
Free cash flows (a)+(b)	98.8	(240.3)	339.2

Forecast for FY2023 by Segments

[Ordinary Income (Loss)]

(Billion yen, %)

	FY2023 (Forecast) (A)	FY2022 (Result) (B)	Change	
			(A-B)	(A-B)/B
Miraiz <Ordinary income excluding time lag>	75.0 <70.0>	64.8 <64.8>	approx. 10.0 <approx. 5.0>	15.6 <7.9>
Power Grid	70.0	7.0	approx. 63.0	895.0
JERA <Ordinary income excluding time lag>	125.0 <50.0>	(24.2) <approx. 67.0>	approx. 149.0 <(approx. 17.0)>	- <(25.1)>
Others, Adjustment charge	10.0	17.5	(approx. 7.0)	(42.9)
Total <Ordinary income excluding time lag>	280.0 <approx. 200.0>	65.1 <approx. 156.0>	approx. 215.0 <approx. 44.0>	329.8 <28.1>

[Reference] JERA consolidated net income (Forecast)

	FY2023 (Forecast) (A)	FY2022 (Result) (B)	Change	
			(A-B)	(A-B)/B
JERA <Consolidated net income excluding time lag>	300.0 <approx. 150.0>	17.8 <approx. 200.0>	approx. 282.0 <(approx. 50.0)>	Large <(approx. 25.0)>

Consolidated Financial Indicators etc.

(%)

	FY2023 (Forecast)	FY2022 (Result)	FY2025 [Medium-term management plan]
ROIC	approx. 3.0	2.9	3.0 or more
ROA	approx. 3.0	2.8	-
ROE	approx. 7.0	6.3	approx. 7.0

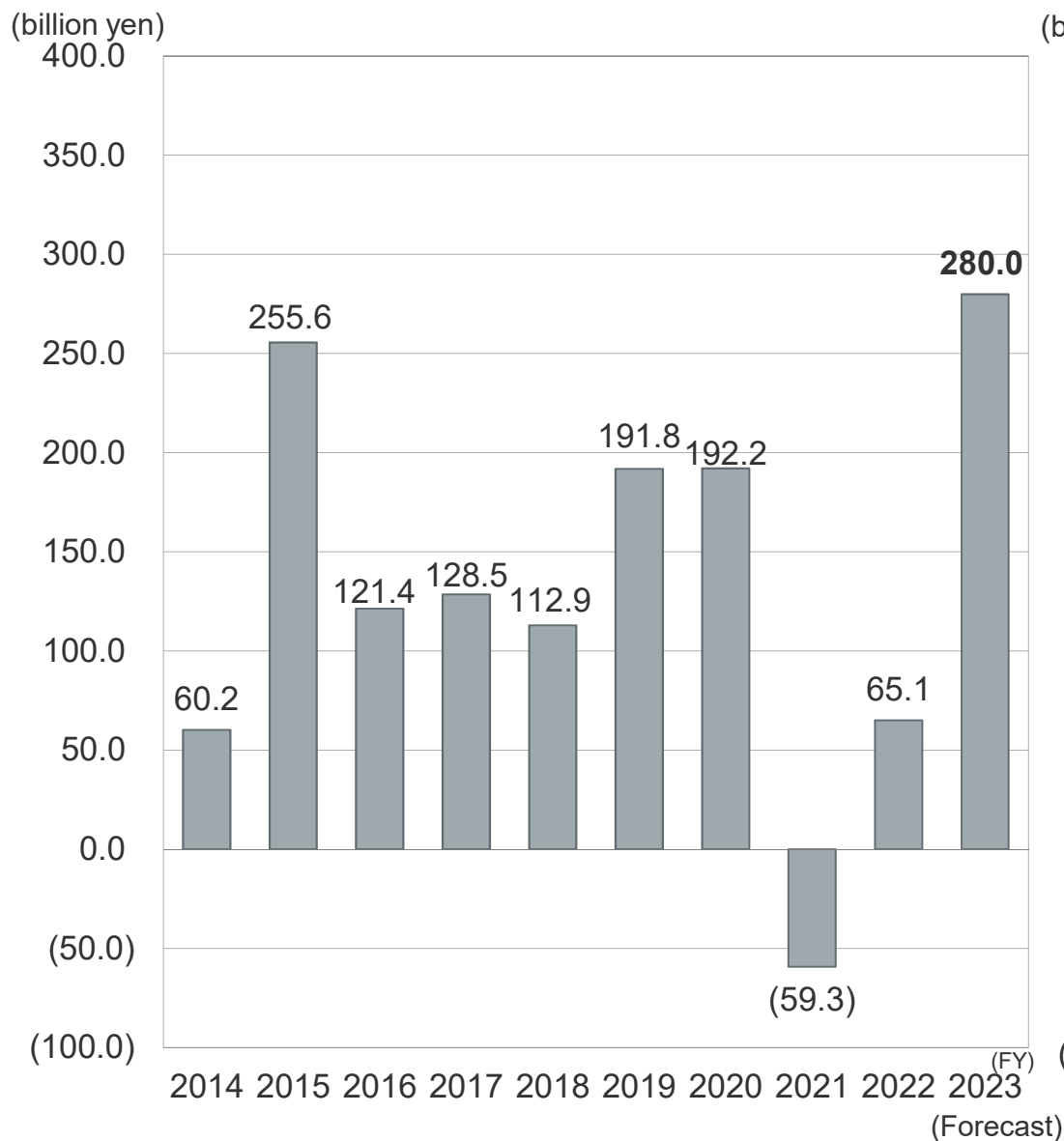
*Figures excluding time lag

III Reference Data: Management Information

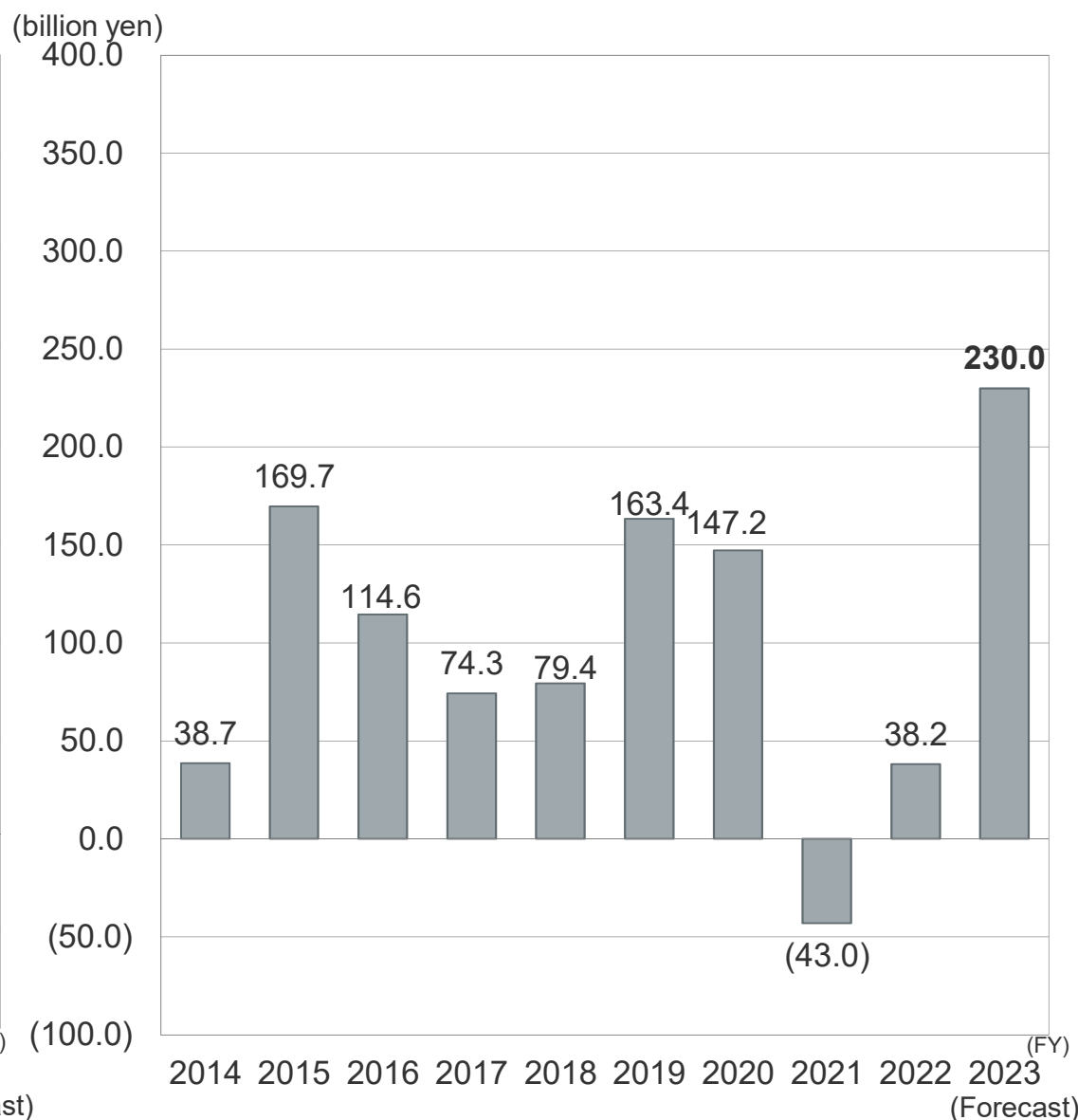
Consolidated Ordinary Income (Loss) and Net Income (Loss)



[Ordinary Income (Loss)]

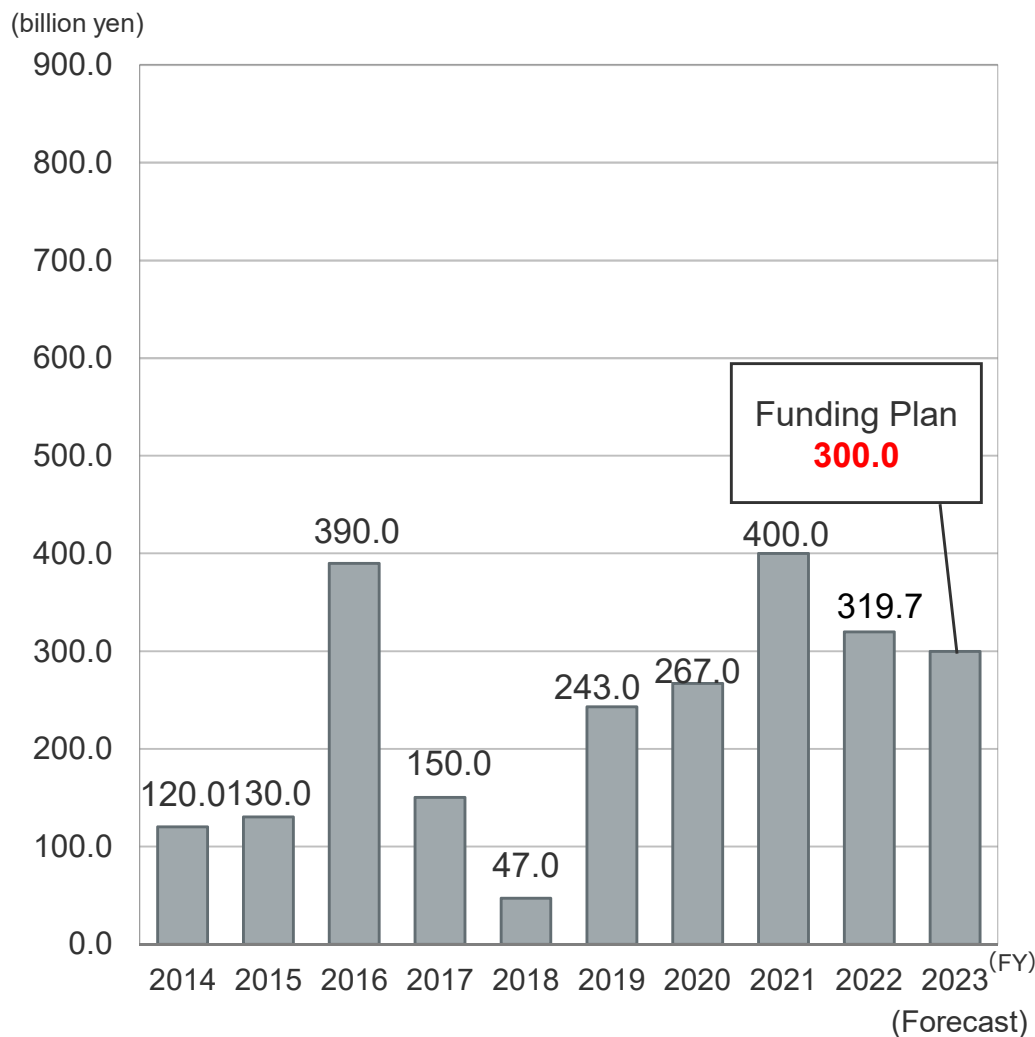


[Net Income (Loss)]

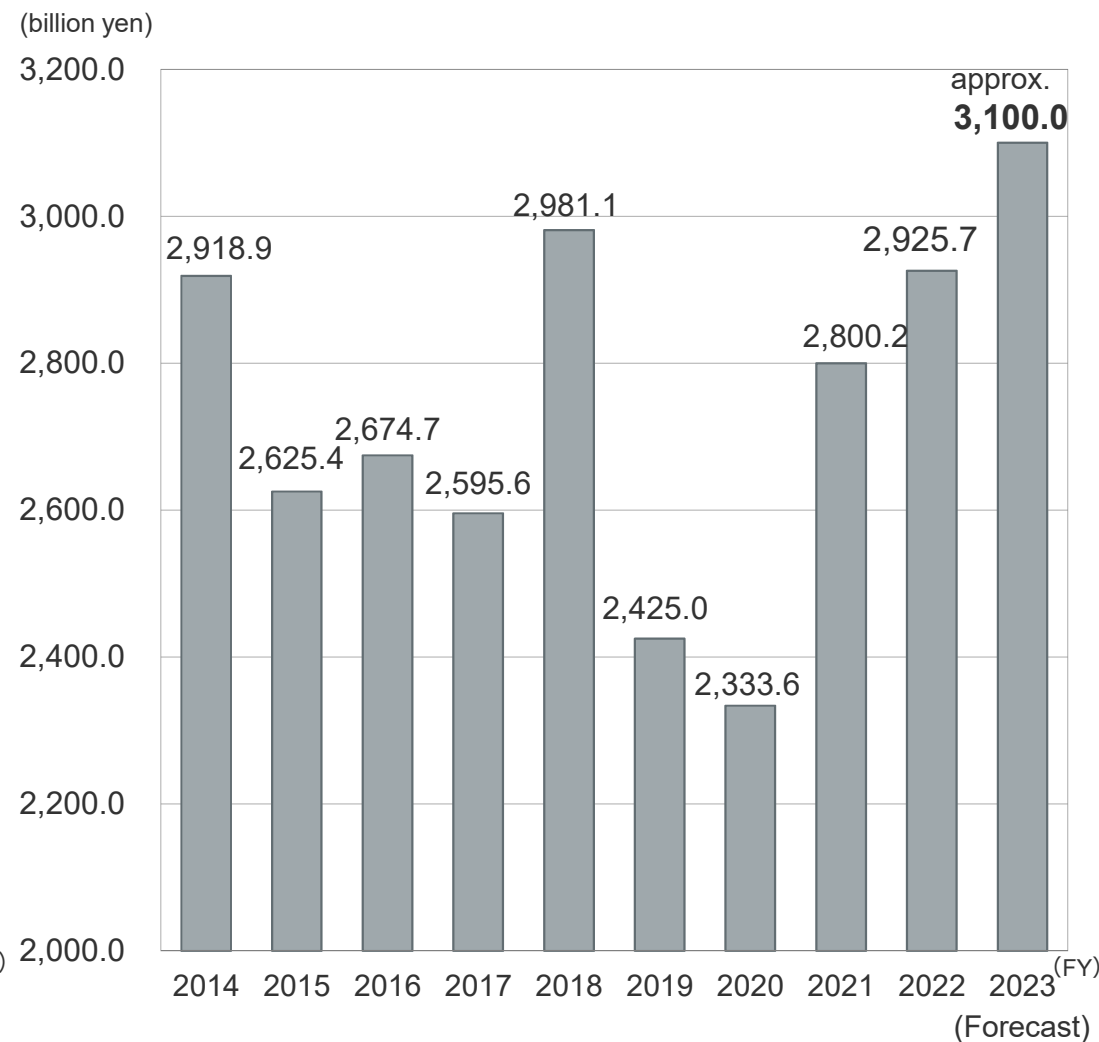


Fund Raising and Outstanding Interest-bearing Debt

[Fund raising (Nonconsolidated)]

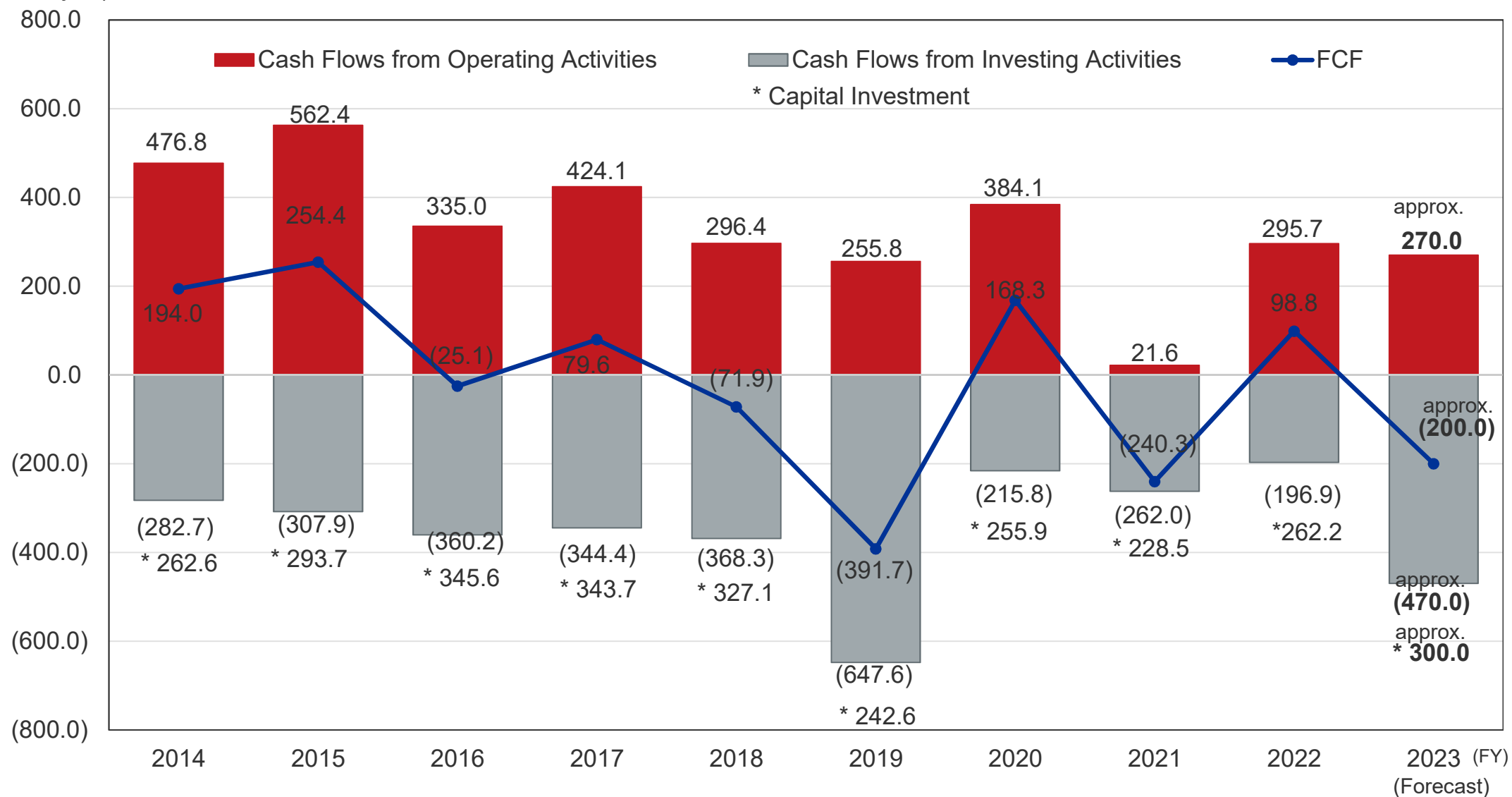


[Outstanding Interest-bearing debt (Consolidated)]

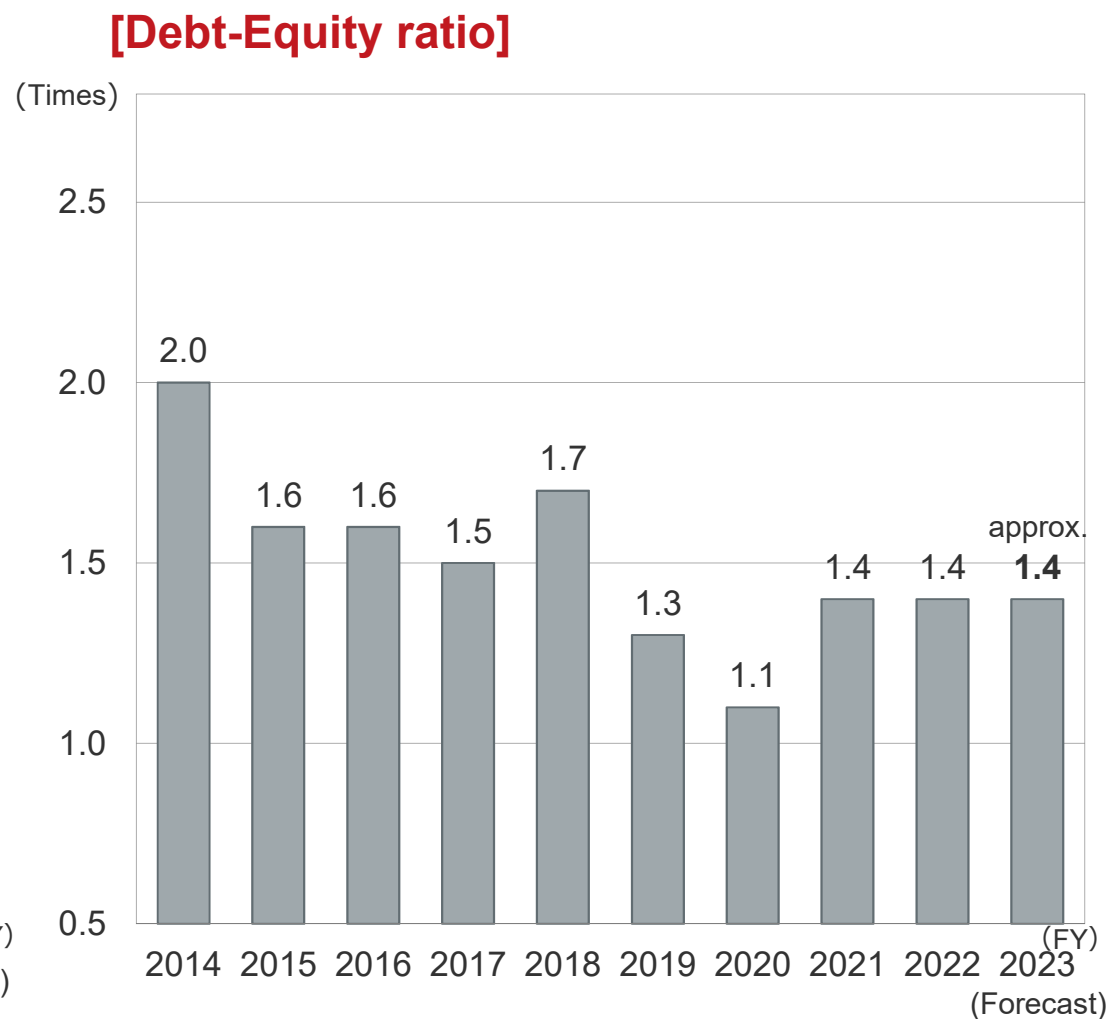
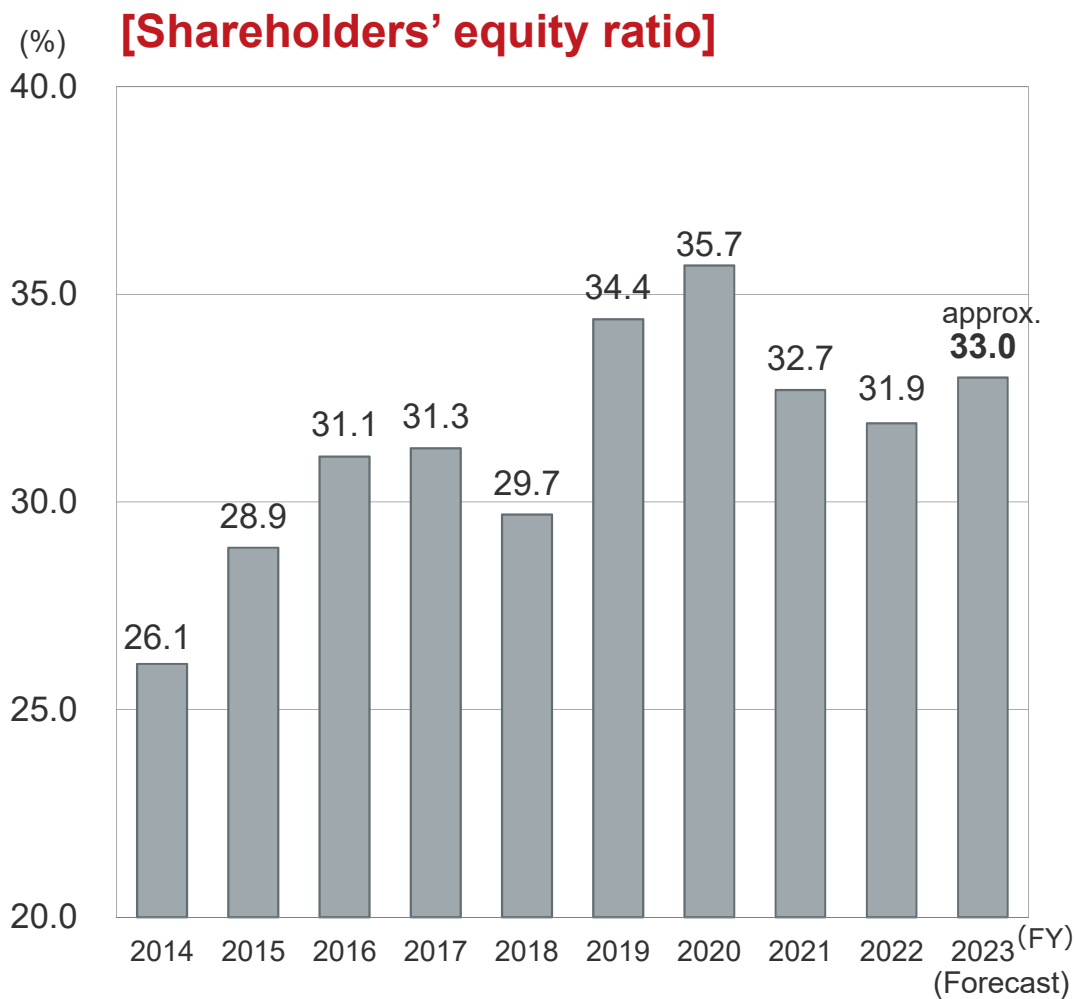


Consolidated Cash Flow

(billion yen)



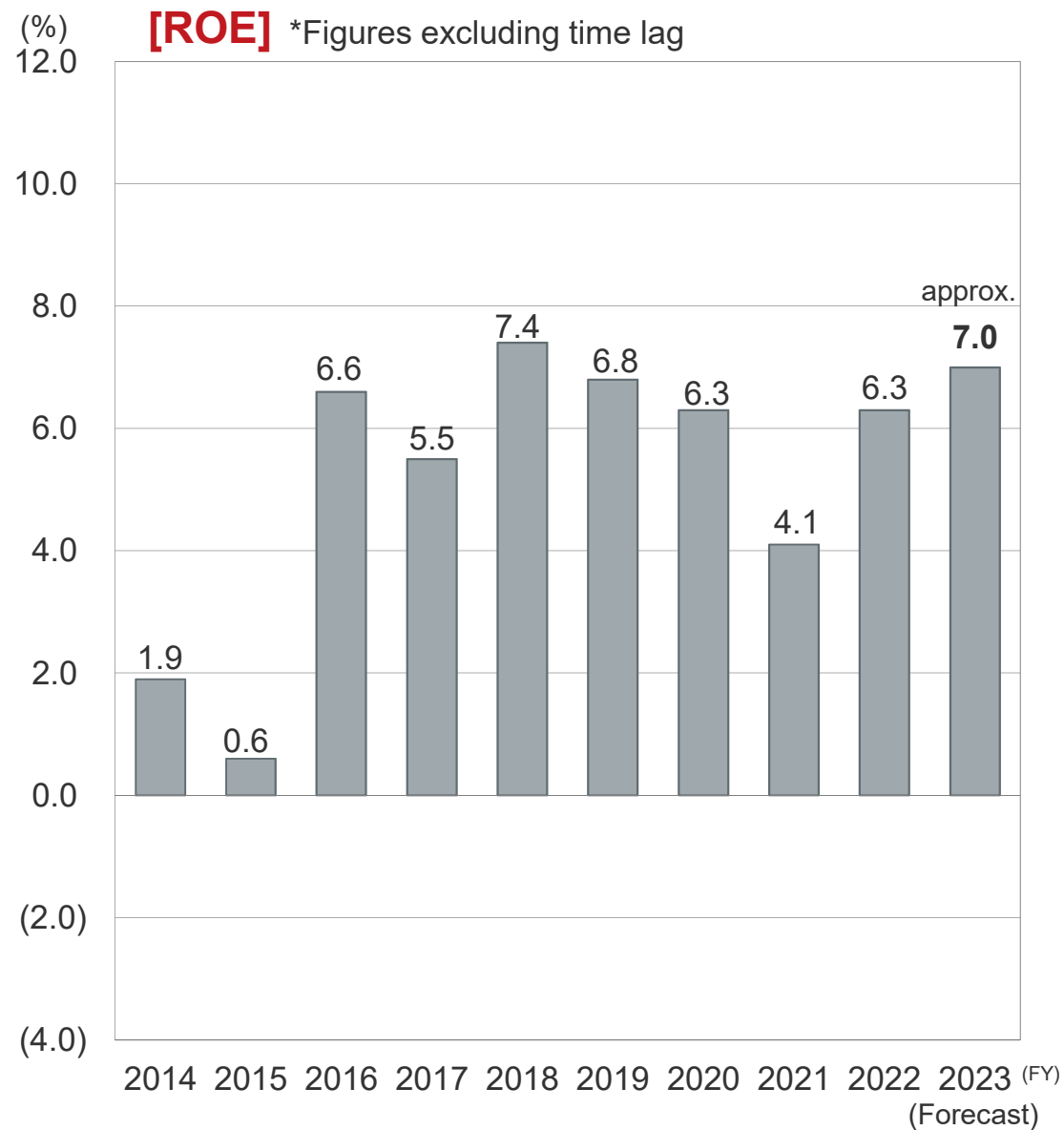
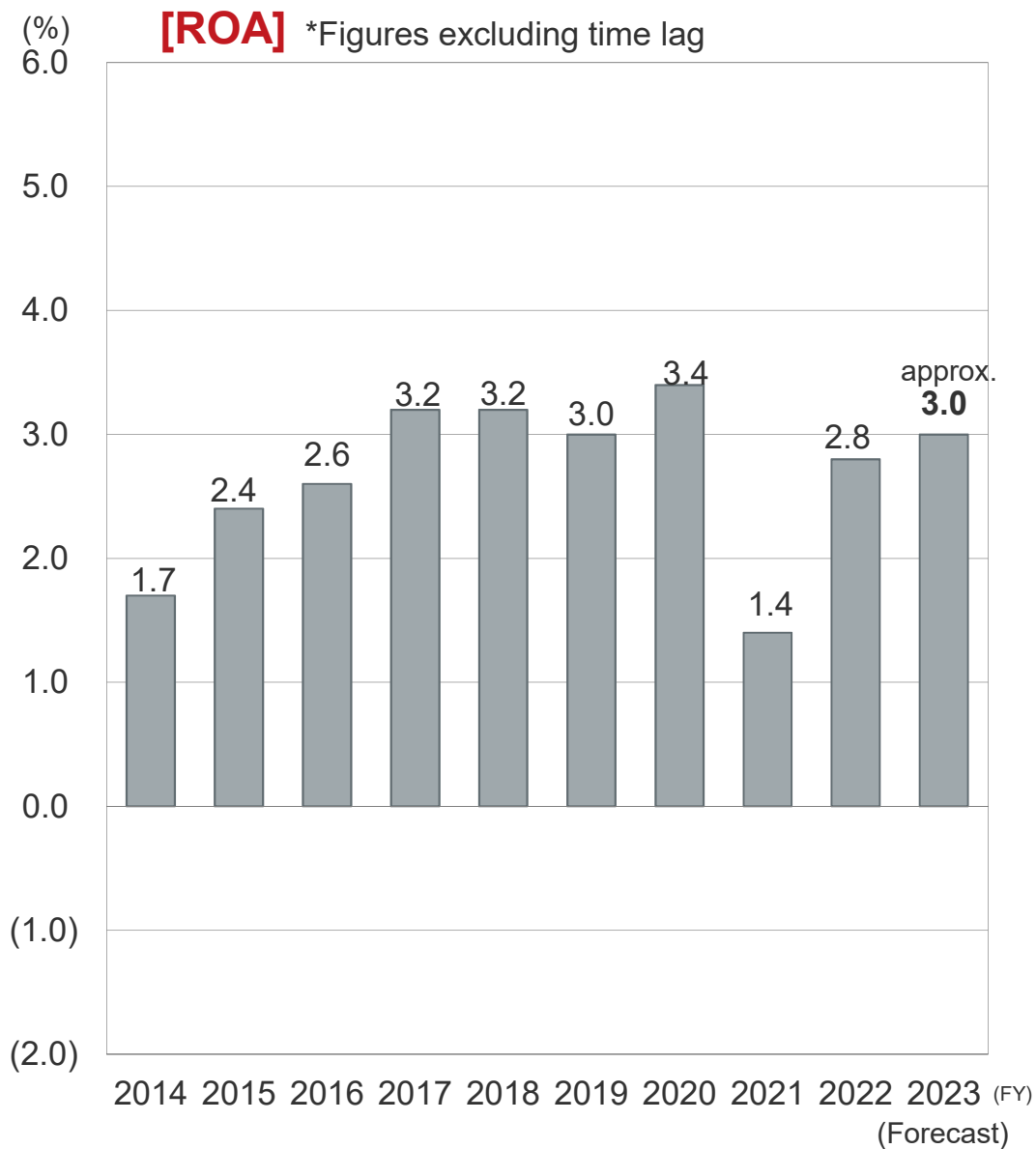
Consolidated Financial Ratio and Credit Ratings



[Credit ratings (long-term)]

Moody's	R&I	JCR
A3	A+	AA

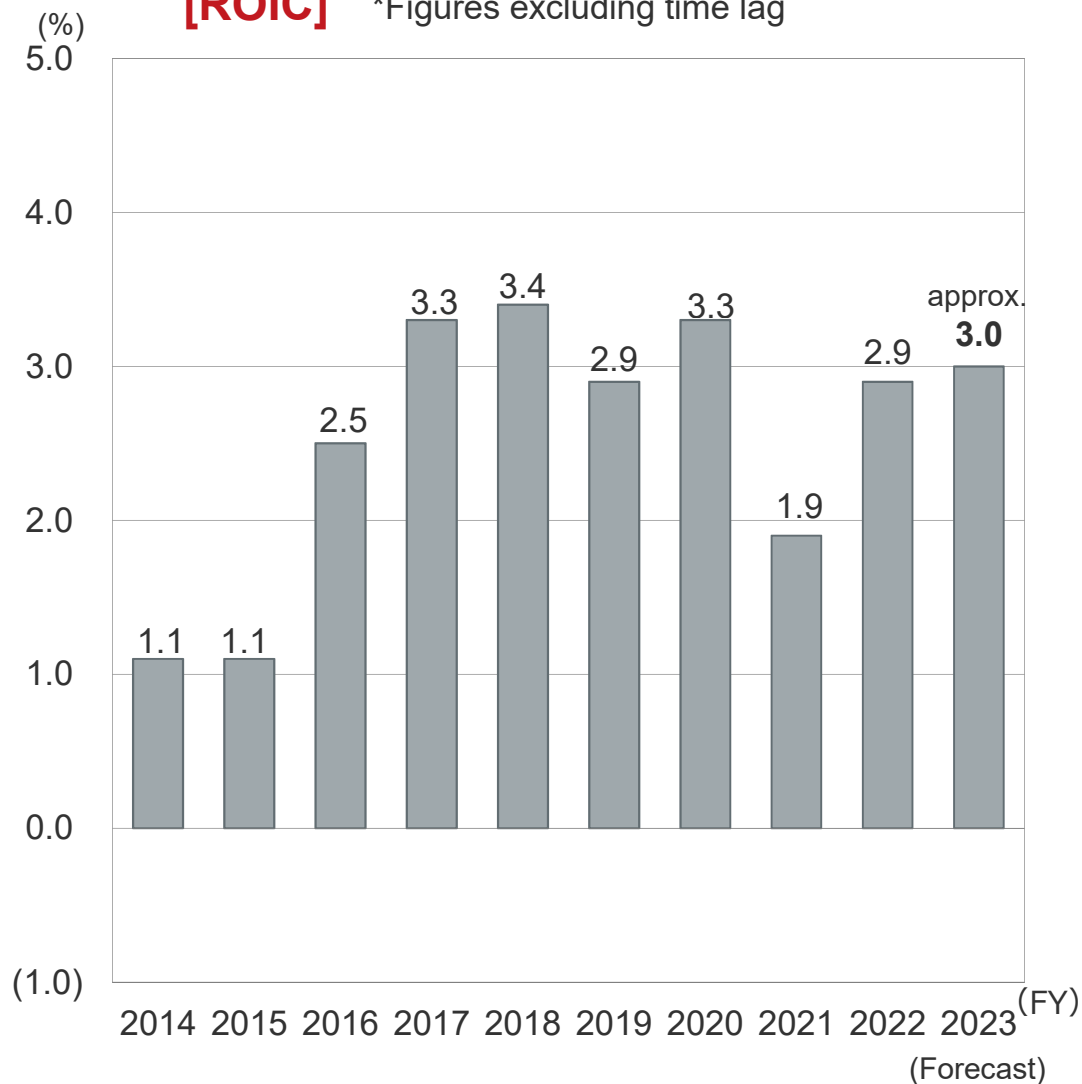
Consolidated ROA and ROE



Consolidated ROIC and Total Shareholders Return (TSR)

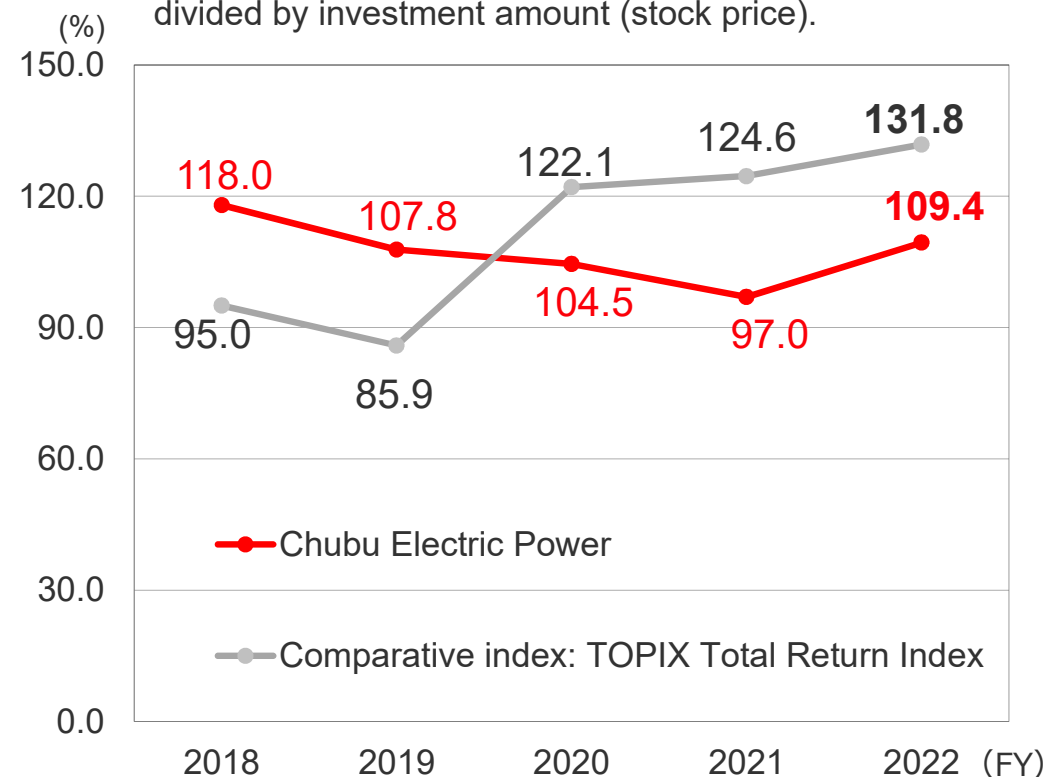


[ROIC] *Figures excluding time lag



[TSR]

Total Shareholders Return is a ratio that return earned on equity investments (dividend and capital gain) divided by investment amount (stock price).



TSR formula
 = (Stock price at the end of each fiscal year + Cumulative amount of dividends per share from the previous four fiscal years of the current fiscal year to the respective fiscal years) / Stock price at the end of the five fiscal years prior to the current fiscal year

Sales Figures of Miraiz Group

		FY2022	Target
Chubu region	The number of entry; New electric tariff menu	Approx. 2.40 million As of March, 2023	-
	The number of sales; Services in a set with electric power or gas	Approx. 69 thousand As of March, 2023	Acquire 100 thousand customers early from FY 2021
Outside of Chubu region	Electrical energy sold outside of Chubu region	11.8 TWh	Increase to approx. 30.0TWh/year in the Tokyo metropolitan area (in the late 2020s)
	The number of supplies; CD Energy Direct (total of electric power and gas)	Approx. 570 thousand As of April 19, 2023	Supply approx. 3 million customers in the future
Gas	Gas and LNG sold	1,494 thousand tons	Increase to 3 million tons/year (in the late 2020s)
	The number of applications; Gas (for household, etc.)	Approx. 467 thousand As of April 5, 2023	-

Monthly Breakdown of Electrical Energy Sold of Miraiz



(TWh)

	FY2022												
	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Total
Low voltage	2.6	2.1	1.8	2.4	2.7	2.7	2.2	2.0	2.4	3.7	3.2	2.7	30.6
High voltage · Extra-high voltage	5.9	5.5	6.2	6.6	6.5	6.6	6.0	5.7	5.7	5.7	5.8	5.8	71.8
Total	8.5	7.6	8.0	9.0	9.2	9.3	8.2	7.7	8.1	9.4	9.0	8.5	102.4

(TWh)

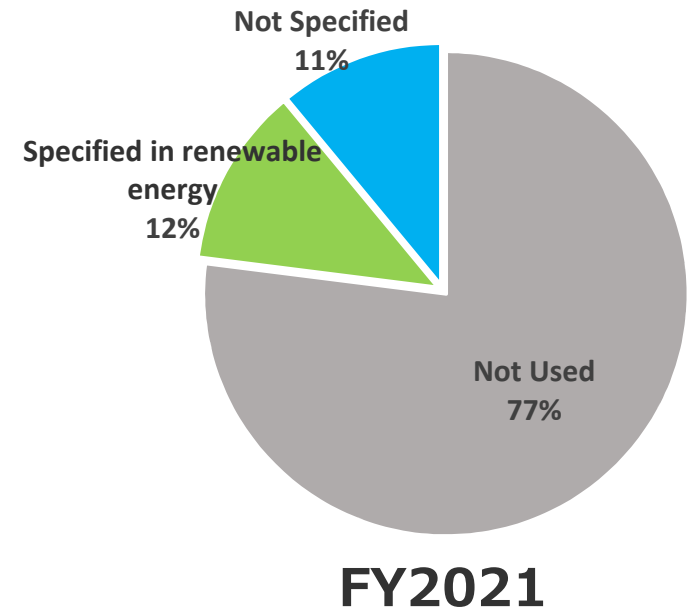
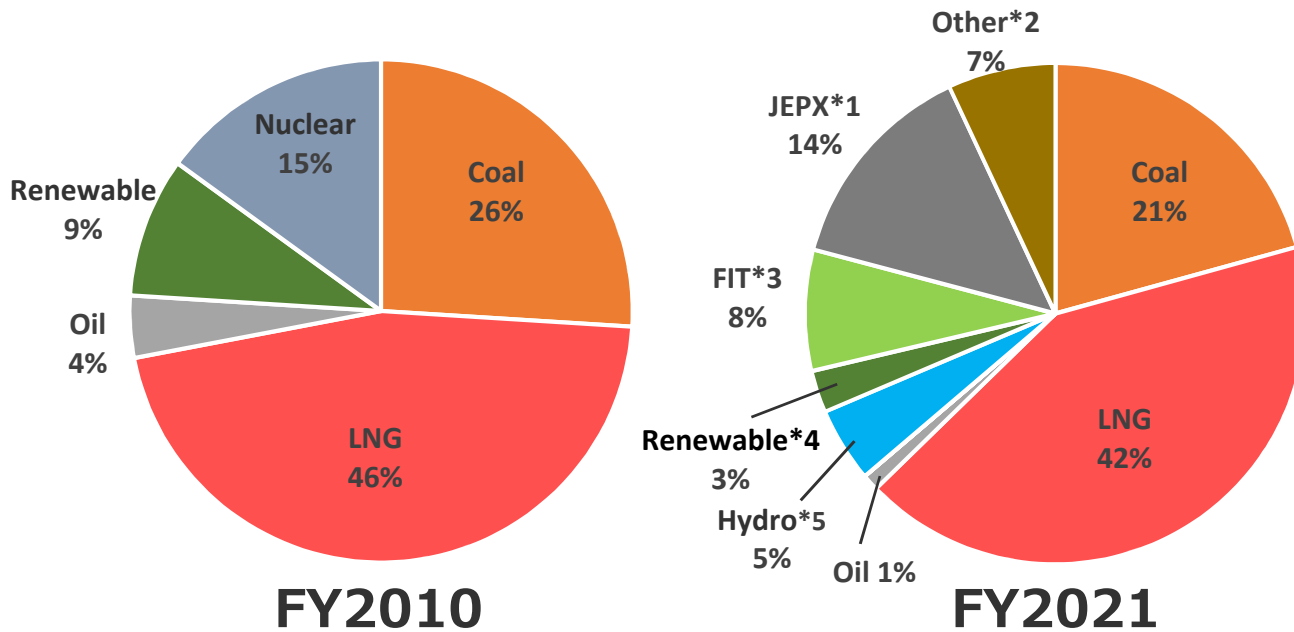
	FY2021												
	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Total
Low voltage	2.7	2.3	1.9	2.3	2.9	2.5	2.1	2.2	2.7	4.0	3.7	3.1	32.6
High voltage · Extra-high voltage	6.1	5.8	6.6	7.0	6.8	6.7	6.3	6.1	6.1	6.2	6.3	6.4	76.3
Total	8.8	8.1	8.4	9.3	9.7	9.2	8.5	8.4	8.8	10.2	10.0	9.5	108.9

*The total may not match due to rounding.

Structure of Power Generated and Procured (definite results)

Structure of Power Generated and Procured

Usage status of non-fossil fuel certificate



(Note1) Figures include interchanged, purchased power.

(Note2) We sell renewable energy 100% or practical renewable energy 100% menus to some customers, and the graphs show the structure of power generated and procured, and usage status of non-fossil fuel certificate of other menus.

(Note3) The pie chart does not directly show the percentage of procurement linked to the JEPX price by Chubu Electric Power Miraiz (the percentage of market procurement by Chubu Electric Power Miraiz).

(Note4) The total percentages may not add up to 100% due to rounding.

*1 Including Hydro, Thermal, Nuclear, FIT, Renewable, etc.

*2 Output from purchased power of which we cannot specify the power source

*3 Some cost of this electricity is covered by the levy from all users, including those who are not our customers. The portion of this electricity that is not covered by non-fossil certificates does not have any value as a renewable energy source or as a zero-emission CO2 power source, and its CO2 emissions is treated as national average emissions of electricity including thermal etc.

*4 Excluding over 30MW hydro and FIT-based *5 Over 30MW

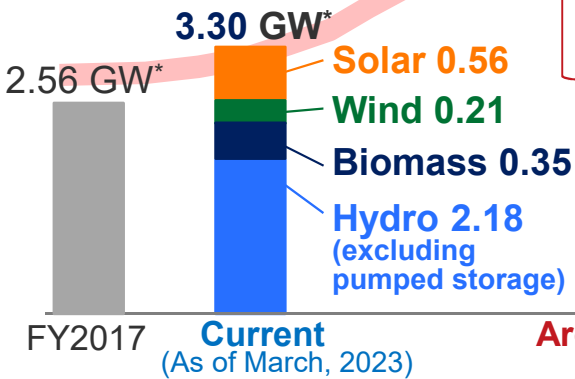
Overview of Renewable Energy Business

➤ At present, the capacity of our entire group is approx. **740 MW**, against the target of expanding renewable energy capacity* to **3.2 GW or more by around 2030**.

* In addition to the renewable energy facilities owned by our group, this includes the capacity of facilities owned by customers that deliver renewable energy value to customers through the construction and maintenance by Chubu group.

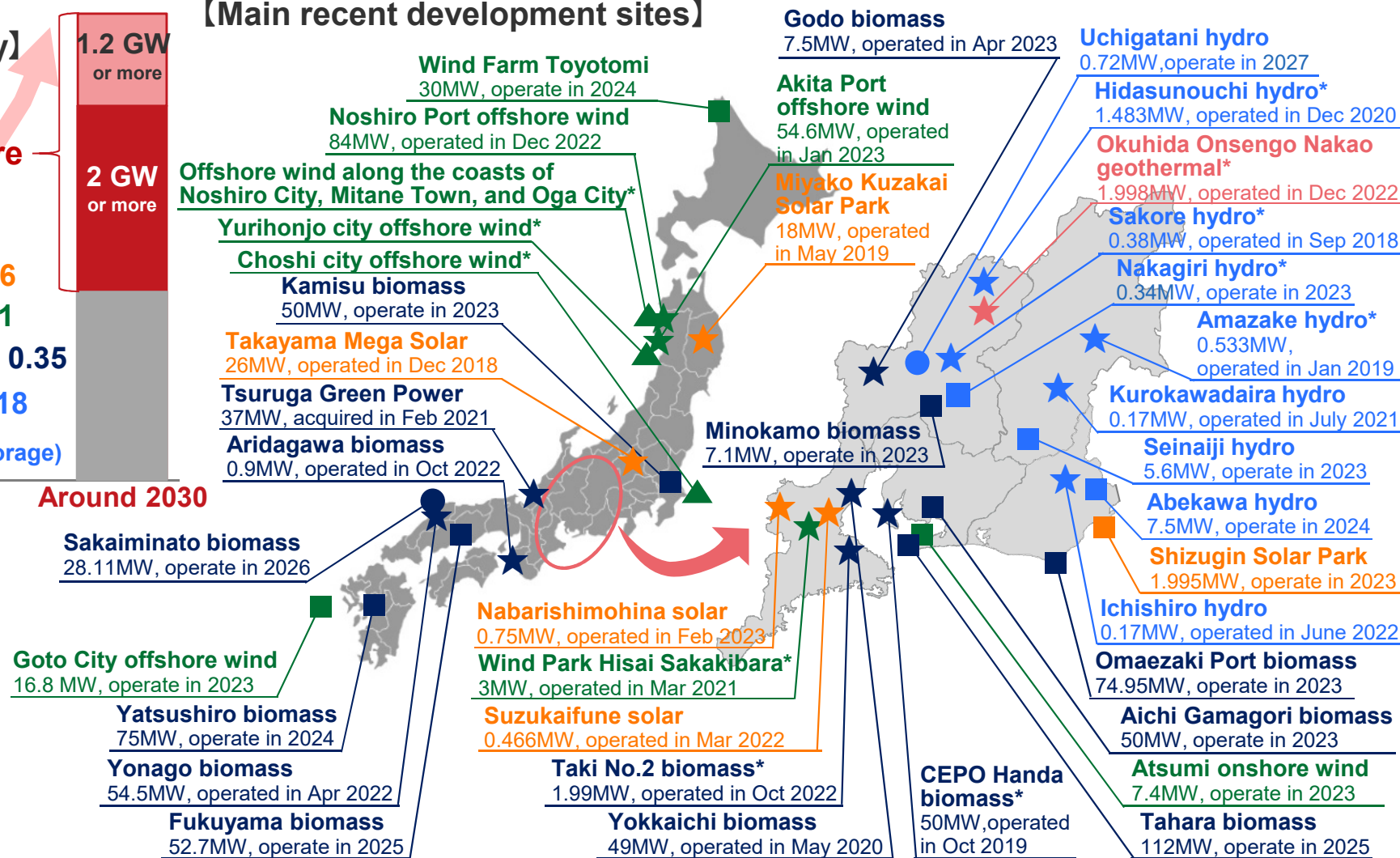
【The target of expanding renewable energy capacity】
(including ownership, construction, and maintenance)

Expand 3.2 GW or more



* Capacity including our entire group (after development decision)

【Main recent development sites】

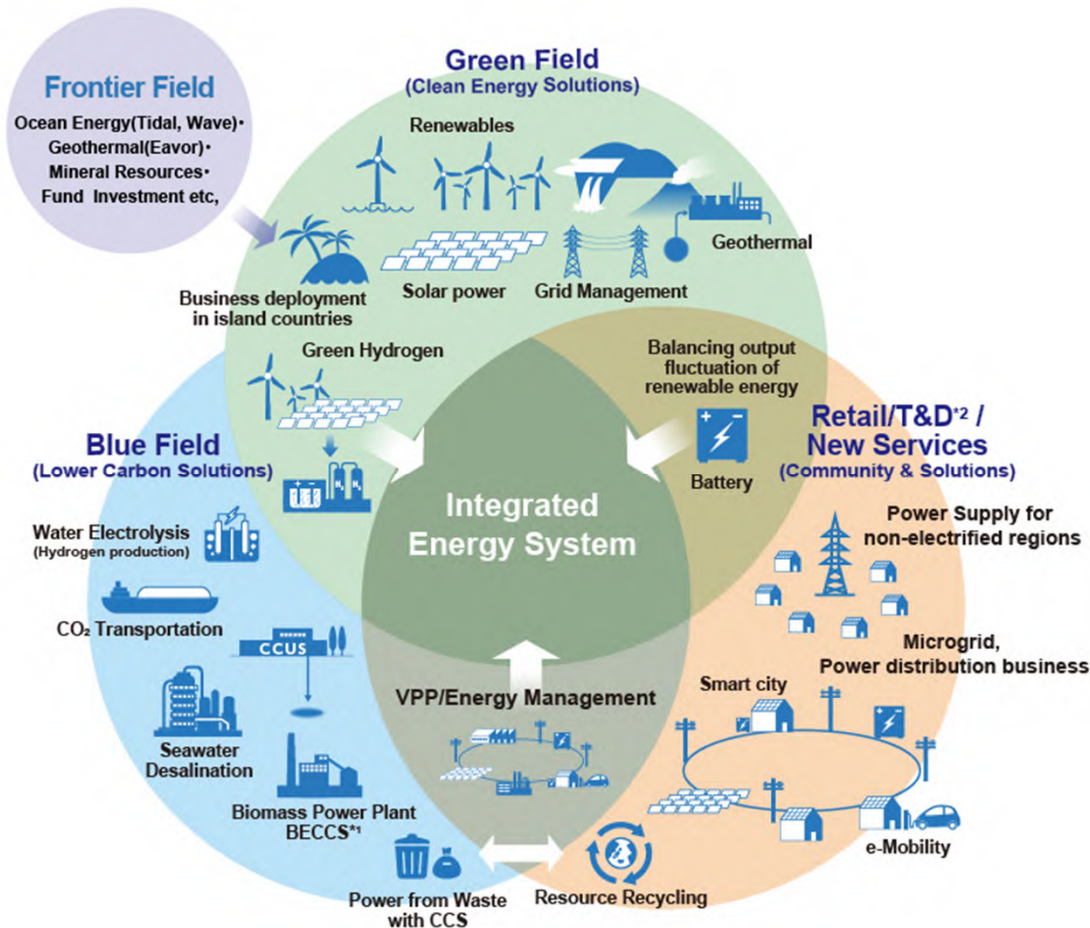


Current Status

- ★ Commence operation
- Under construction
- Development decided
- ▲ Selection of Business operators

Expansion of Global Business <1>

- In the global business (overseas business), we will **form an optimized portfolio** by combining four segments (Green Field, Blue Field, Retail / Transmission and Distribution (T&D) / New services and Frontier Field) to become a decarbonized energy company mainly in Europe and Asia Pacific.
- We will **enhance synergies with our domestic business** by promoting the development of decarbonization and **community services** and using our knowledge, etc.



*1 BioEnergy with Carbon Capture and Storage

*2 Transmission & Distribution

Europe



Asia



Expansion of Global Business <2>

- In Europe, we use **Eneco as platform for European strategy** to expand growth areas (renewable, retail, new services).

About acquisition of Eneco

Investment (Mar. 2020)	4.1 billion euros (approx. 500 billion yen) (Investment ratio: Mitsubishi 80%, Chubu 20%)
Business	Comprehensive energy business that combines power, gas and heat (6 million customers, Electric transaction 30 TWh /year, Gas transaction 50TWh /year *1)
Region	Netherlands, Belgium, Germany, etc.
Financial (FY 2022)	<ul style="list-style-type: none"> • Chubu's consolidated contribution profit: 5.6 billion yen

- Eneco announced its goal of achieving net zero GHG emissions by 2035. we will return Eneco's efforts to our domestic business to create synergistic effects to realize our "Zero Emissions Challenge 2050".

Outline

Gas power	Existing facilities will be gradually converted to sustainable power sources or closed.
Renewable energy	Doubling the equity capacity by 2025.
For customers	Conversion from gas-fired central heating boilers to heat pumps and hydrogen-boilers

Synergistic effects with Chubu

Dispatched employee	<ul style="list-style-type: none"> • Dispatched 4 employees: 3 engineers and one sales representative • Providing O&M know-how to improve energy efficiency of Eneco. • Implemented proposals to promote sustainability among Japanese companies in Europe and initiatives to promote the introduction of heat pumps utilized experience and knowledge of Miraiz
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Expansion of Global Business <3>

Netherlands

Renewable Energy,
Electricity Retail and New
Services Business
Integrated energy business
through Eneco



Germany

Submarine Power Transmission Business
for offshore wind power plants

Myanmar

Power Distribution Improvement
Project
in Yangon and the regional cities
(Consulting)

Canada

Global business development of
closed loop geothermal utilization
technology through
Eavor Technologies Inc.

UK

Submarine Power
Transmission Business
for offshore wind power
plants

Vietnam

Renewable Energy Generation Business
through Bitexco power Co.

Canada

Uisce Tapa Tidal Energy Project
Joint Development Agreement(JDA)
with DP Energy and Kawasaki Kisen
Kaisha, Ltd.

Mozambique

Project for Improvement of
Energy Loss Reduction on
Distribution Network
(Consulting)

Philippines

Power Distribution and Retail
Business in the development
of New Clark City

Uganda

Capacity Development Project for Improvement
of Protection of Transmission Systems
(Consulting)

India

Renewable Energy
based Mini Grid Business through
OMC Power Private Limited

Sri Lanka



Project for Capacity Development on
the Power Sector Master Plan
Implementation Program
(Consulting)

Singapore

Project Investments, Incubation, and
Human Resource Development
Establishment of
Greenway Grid Global Pte. Ltd. (GGG)

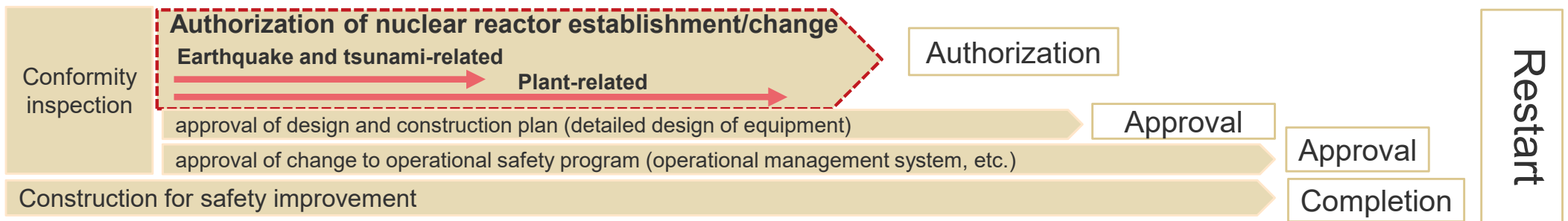
Japan and Asia

MOU with bp to evaluate
decarbonisation opportunities
in Japan and Asia region
(Nagoya Port CCUS Project)

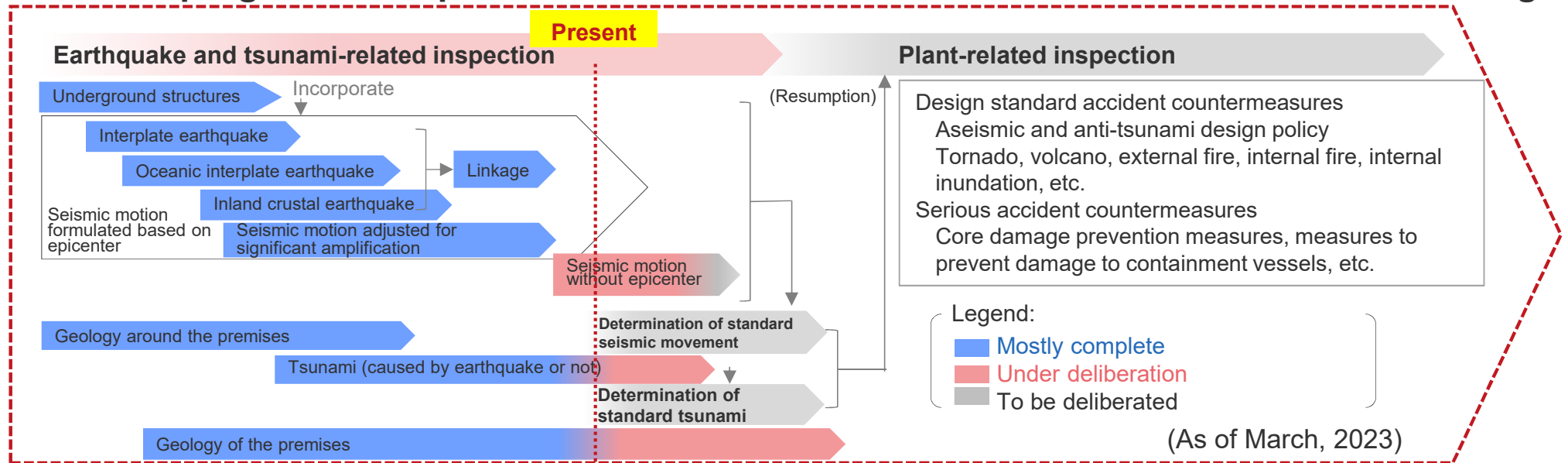
 : Investment project
 : Consulting project

Current status of the Hamaoka Nuclear Power Station

- Responding to the Inspection with New Regulatory Standards by the Nuclear Regulation Authority at the Hamaoka Nuclear Power Plant acting **with the resolve never to repeat an accident similar to the Fukushima Daiichi Nuclear Power Station**
- Promoting measures to enhance the safety at the Hamaoka Nuclear Power Plant after Determination of standard seismic movement and Tsunami



Status of progress of inspection for Authorization of nuclear reactor establishment/change



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These assumptions involve certain risks and uncertainties, and may cause actual results materially differ from them, by changes in the managerial environment such as economic activities and market trends.

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